Attachment D Supports Line 7 Column 1 Attachment C

Actual -Over/Under Collection May 2010 through October 2010 All in Therms

	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	FORECASTED	FORECASTED	FORECASTED	
	PRIOR	MAY	<u>IUNE</u>	<u> IULY</u>	AUG	SEPT	<u>OCT</u>	TOTALS
1 SALES		75,063	46,581	39,605	39,540	36,000	45,763	282,552
2 COG RATE PER TARIFF		1.6796	1.6796	1.5444	1.5444	1.5444	1.5444	
3 RECOVERED COSTS= SALES X COG RATE		126,076	78,237	61,166	61,066	55,598	70,676	452,820
4 USED BY UTILITY FOR MAKING GAS		2,488	2,155	2,123	2,080	2,300	3,616	14,762
HEATING DEGREE DAYS		183	51	0	0	0	0	234
5 TOTAL PURCHASED AND PRODUCED GAS		55,573	42,158	39,482	42,606	50,143	87,274	317,236
6 COST PER THERM		1.3944	1.4101	1.3894	1.3595	1.3450	1.3392	1.3682
7 TOTAL COSTS		77,491	59,448	54,856	57,923	67,442	116,877	434,038
8 ACTUAL -OVER/ UNDER COLLECTION		-48,585	-18,790	-6,310	-3,143	11,844	46,201	-18,782
9 INTEREST AMOUNT		-25	-116	0	0	0	0	-141
10 LINE 8 PLUS LINE 9, PLUS PRIOR -OVER/UNDER COLLECTION	15,160	-33,449	-52,355	-58,665	-61,808	-49,964	-3,763	
11 -OVER/UNDER COLLECTION (CURRENT + ESTIMATE) 12 DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD 13 CHANGE TO COG RATE REQUIRED TO ELIMINATE FORECASTED O/U COLLECTION 14 CURRENT COST OF GAS RATE 15 BEGINNING SUMMER PERIOD COST OF GAS 16 MAXIMUM ALLOWABLE COST OF GAS RATE 17 MAXIMUM ALLOWABLE INCREASE 18 REVISED COST OF GAS RATE								-3,763 121,303 -0.0310 1.5444 1.6796 2.0995 0.4199 1.5134

NEW HAMPSHIRE GAS CORP. DOES NOT ELECT TO IMPLEMENT A \$0.0310 DECREASE TO THE COST OF GAS RATE